COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF BIG SANDY)
RURAL ELECTRIC COOPERATIVE) CASE NO. 2002-00436
CORPORATION FROM NOVEMBER 1,)
2000 TO OCTOBER 31, 2002)

ORDER

Pursuant to Administrative Regulation 807 KAR 5:056, the Commission on December 11, 2002 established this case to review and evaluate the operation of the fuel adjustment clause (FAC) of Big Sandy Rural Electric Cooperative Corporation (Big Sandy) for the 2 years ended October 31, 2002.

As part of this review, the Commission ordered Big Sandy to submit certain information and an affidavit attesting to its compliance with Administrative Regulation 807 KAR 5:056. Big Sandy has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Big Sandy has complied in all material respects with the provisions of Administrative Regulation 807 KAR 5:056.

- 2. East Kentucky Power Cooperative, Inc. (EKPC), the wholesale supplier of Big Sandy, has been authorized to transfer (roll-in) a 2.31 mills per KWH increase in the base fuel cost to its base rates.¹
- 3. Big Sandy should be authorized to transfer (roll-in) a 2.44 mills per KWH increase in its base fuel costs to its base to reflect, as adjusted for line loss, the transfer of a 2.31 mills per KWH increase in EKPCs base rates. This transfer can best be accomplished by an energy adder to each KWH sold.
- 4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

- 1. The charges and credits applied by Big Sandy through the FAC for the period November 1, 2000 to October 31, 2002 are approved.
- 2. Big Sandy is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled in by EKPC from its FAC to its base rates.
- 3. The rates in Appendix A are approved for service rendered by Big Sandy on and after May 1, 2003, the effective date of EKPC s change in rates.
- 4. Within 30 days of the date of this Order, Big Sandy shall file with the Commission revised tariff sheets setting out the rates approved herein.

¹ Case No. 2002-00432, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2000 to October 31, 2002.

Done at Frankfort, Kentucky, this 23rd day of April, 2003.

By the Commission

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2002-00436 DATED April 23, 2003

The following rates and charges are prescribed for the customers in the area served by Big Sandy Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE A-1 FARM AND HOME

Energy Charge per kWh Off-Peak Energy Charge per kWh	\$.05253 \$.03274
SCHEDULE 2 COMMERCIAL AND SMALL POWER	
Energy Charge per kWh	\$.04694
SCHEDULE LP LARGE POWER SERVICE	
Energy Charge per kWh Primary Meter	\$.03756 \$.03687
SCHEDIII E I DD	

SCHEDULE LPR LARGE POWER RATE

Energy Charge per kWh	\$.03528
Primary Meter	\$.03462

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE

Flat rate per light p	per month as follows:
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175 Watt	Ü	•	\$	5.66
400 Watt			<u>:</u>	7.85
			:	
500 Watt			\$	8.86
1,500 Watt			\$ 1	8.70

SCHEDULE IND 1

Energy Charge per kWh Primary Meter		\$.03071 \$.03014
	SCHEDULE IND 2	
Energy Charge per kWh Primary Meter		\$.02571 \$.02526